

| | | | |
|---|-------------------------------------|--|--------------|
|  Eskom | Tender Questions and Answers | Document Identifier 240-7124948 | Rev 1 |
| | | Effective Date 01 April 2023 | |
| | | Review Date April 2026 | |

| | | |
|-------------------------------|-----------------------|------------------------------------|
| To whom it may concern | Date | <u>06 May 2025</u> |
| | Enquiries | <u>Tlou Mashalane</u> |
| | E-mail address | <u>mashalst@eskom.co.za</u> |

Dear Sir/Madam

| | |
|--------------------------------------|--|
| Request for Enquiry Number | <u>E1174CXCMP</u> |
| Description / Project Title | PROVISION AND IMPLEMENTATION OF SEVEN NUCLEAR CERTIFIED TWO-PHASE FLOW MODELLING & ANALYSIS ENGINEERING SOFTWARE LICENSES, TRAINING, REMODELLING SERVICES AS WELL AS 5 YEAR MAINTENANCE & SUPPORT SERVICES THEREOF FOR A PERIOD OF 6 YEARS. |
| Tender Questions Closing Date | <u>07 May 2025</u> |

| Item | Questions | Answers | Clarity Published Dates |
|------|---|---|-------------------------|
| 1 | <ul style="list-style-type: none"> On the Business requirements tab, the weighing percentage (Column I) adds up to 86% and not 100%. Is this correct? Annexure I, table 1: Number of points allocated (80/20 system) (To be completed by the organ of state), should the second column be blank? In terms of the documents ticked under Returnable required prior to Contract Award, how long after tender closing date must these documents be submitted? | <ul style="list-style-type: none"> No, it is not correct. The percentage should add up to 100%. Will update Annexure K on Eskom tender Bulletin and National treasury portal. No, it should be complete because the second column is for the specific goals. <p>Eskom do not have a time frame but, It is advisable to submit the returnable before tender closing so</p> | 06 May 2025 |

Controlled Disclosure

When downloaded from the document management system, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorized version on the system. No part of this document may be reproduced in any manner or form by third parties without the written consent of Eskom Holdings SOC Ltd, © copyright Eskom Holdings SOC Ltd, Reg No 2002/015527/30

| | | | |
|---|-------------------------------------|--|--------------|
|  | Tender Questions and Answers | Document Identifier 240-7124948 | Rev 1 |
| | | Effective Date 01 April 2023 | |
| | | Review Date April 2026 | |

| | | | |
|----------|---|--|-------------|
| | | that when there are missing documents, Eskom can be able to request the outstanding documents. | |
| 2 | Section 2.3 Training / Transfer of skills <ul style="list-style-type: none"> The training for +-150 mechanical engineers across the Generation business, is it required to be classroom based on can it be online? If classroom based, can the costing be done for, for example 15 training sessions for 10 people at a time? If Flownex is the replacement tool, will the training above still be required? Yes. Eskom still requires a view of your training costs. | <ul style="list-style-type: none"> Classroom based. Eskom is not prescriptive in terms of number of training attendees. We will however look at training packages that you can offer to maximize training attendance value. Yes. Eskom still requires a view of your training costs. | 06 May 2025 |
| | <p>Costing is required for:</p> <ul style="list-style-type: none"> Integration with existing tools Testing and commissioning <p>Although it refers to the SOW for more detail, there isn't much clarity, hence the questions below:</p> <ul style="list-style-type: none"> For integration with existing tools – does this include development required to be able to integrate? Or connecting the existing tools in specific models? Clarification is needed. For the testing and commissioning – what is considered a successful commissioning and testing of the tools? What are the criteria? Should this be done on every site, or should it simply be shown that the software is running successfully on the server and can be accessed by personnel? Or should specific model be run to show that the software functions with the existing models? | <p>On Annexure M - SOW - Under Section 2.1, we have enlisted a number of Design & Operations/Calculation applications that the software tool is required to seamlessly interconnect with.</p> <p>Examples are (but not limited to) Mathcad, MATLAB, ANSYS, American Flow Technology (AFT), Engineering Equation Solver (EES), Caesar and ROHR2.</p> <p>If there will be integration effort to enable the required interconnectivity, cost associated with that effort must then be provided by the supplier. Eskom's specific integration requirements are outlined in the TEC under Integration Tab should the supplier need to enable interconnectivity through development.</p> | 06 May 2025 |

Controlled Disclosure

When downloaded from the document management system, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorized version on the system. No part of this document may be reproduced in any manner or form by third parties without the written consent of Eskom Holdings SOC Ltd, © copyright Eskom Holdings SOC Ltd, Reg No 2002/015527/30

| | | | | | | |
|---|-------------------------------------|----------------------------|---------------|------------|---|--|
|  | Tender Questions and Answers | Document Identifier | 240-7124948 | Rev | 1 | |
| | | Effective Date | 01 April 2023 | | | |
| | | Review Date | April 2026 | | | |

| | | | |
|--|--|--|--|
| | | <p>Eskom’s specific testing requirements are also outlined in the TEC under the Testing tab. Assuming that the supplier has experience in Two phase simulation and modelling tools, they are invited to put forward a methodology that they would typically adopt in testing software tools of this nature. Supplier is again requested to cost the effort associated with rendering testing services based on Eskom’s testing requirements.</p> | |
|--|--|--|--|

Controlled Disclosure

When downloaded from the document management system, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorized version on the system. No part of this document may be reproduced in any manner or form by third parties without the written consent of Eskom Holdings SOC Ltd, © copyright Eskom Holdings SOC Ltd, Reg No 2002/015527/30