

## **REQUEST FOR INFORMATION (RFI) to participate in**

**Implementation of the Distribution Commercial  
Energy Trading System (Dx CET) in Eskom**

### **CLARIFICATION- BRIEFING NOTE DATED: 20 JULY 2022**

#### **DISCLAIMER FOR ISSUANCE OF BRIEFING NOTES**

*A CLARIFICATION is not intended to modify or amend the tender documents issued by Eskom Holdings, but merely to provide clarity on the interpretation thereof.  
An AMENDMENT is intended to amend, delete or modify and/or replace the original identified wording in the tender document to the extent set out in this Briefing Note.  
Save as expressly set out in the Briefing Note, all the other provisions of the tender documents remains un-amended.*

## Implementation of the Distribution Commercial Energy Trading System (Dx CET) in Eskom - MWP1422DX

Doc	Nature of Note	Issue	Eskom Response
RFI	Clarification	Please confirm the meaning of the following acronyms: a. NMC b. DER c. DET	a. NMC = Network management centre (Provincial network control rooms) b. DER = Distribution energy resources c. DET = Distribution energy trader (Believe we also referred to Technical and Commercial energy trader)
RFI	Clarification	Regarding 'Part B - Response Sheet ....', question 9: Does the response need to be completed "on the Excel spreadsheet"? We would like to propose that a technical response is submitted as a separate document with reference to the Technical Evaluation Excel spreadsheet.	Support proposal for separate response referencing the technical evaluation sheet
Technical evaluation criteria spreadsheet	Clarification	We notice that in the Technical Evaluation Criteria spreadsheet, Eskom refers to 'Demand Response/Virtual Power Plant', but this is not included on the context diagram. Please can we have clarity on the requirement?	Distribution Energy Trader (Dx CET) is sometimes referred to as a Virtual Power Plant (VPP). The Distribution System Operator (DSO) requires a set of tools to enable them to trade energy needs with Transmission (Tx), Generation (Gx), Independent Power Producers (IPP's) and Customers. The proposed tools should enable the following functionality in Distribution (Dx): Load forecasting, Bidding, Trading, Purchasing, Contracting and Settlements.